

CUMBERLAND VALLEY ELECTRIC, INC.

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

**CANCELLED**  
**MAR 27 2018**  
KENTUCKY PUBLIC SERVICE COMMISSION

1. Capacity

- a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
- b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*	(R)* (I)
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*	(R)* (I)
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951	(R)* (I)
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006	(I) (R)*
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050	(N)

b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020^	
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732^	(N)

DATE OF ISSUE March 31, 2016

DATE EFFECTIVE June 1, 2016

ISSUED BY *Ted W. Compton*  
President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

**KENTUCKY PUBLIC SERVICE COMMISSION**  
**Aaron D. Greenwell**  
ACTING EXECUTIVE DIRECTOR  
TARIFF BRANCH  
*Brent Kinley*  
EFFECTIVE  
**6/1/2016**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Area Served  
P.S.C. No. 4  
Fourth Revised Sheet No.56  
Canceling P.S.C. No.  
Third Revised Sheet No. 56

CUMBERLAND VALLEY ELECTRIC, INC.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

CANCELLED  
MAR 27 2018  
KENTUCKY PUBLIC  
SERVICE COMMISSION

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE <u>March 30, 2012</u> DATE EFFECTIVE <u>June 6/1/2012</u>
ISSUED BY <u>Lee H. Hargston</u> TITLE <u>President &amp; Chief Executive Officer</u>
PURSUANT TO 807 KAR 5.011 SECTION 9 (1) of Kentucky in

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June 6/1/2012

ISSUED BY Lee H. Hargston

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2008-00128 Dated August 20, 2008

CUMBERLAND VALLEY ELECTRIC, INC.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED  
MAR 27 2018  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June

ISSUED BY

Led Whigton

TITLE

President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Brent Kirtley</u> EFFECTIVE OFFICER 6/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



CUMBERLAND VALLEY ELECTRIC, INC.

For Area Served  
P.S.C. No. 4  
Eighth Revised Sheet No. 58  
Canceling P.S.C. No. 4  
Seventh Revised Sheet No. 58

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW

**CANCELLED**  
**MAR 27 2018**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

- a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
- b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

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2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050	(N)

b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020^	
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732^	(N)^

DATE OF ISSUE March 31, 2016

DATE EFFECTIVE June 1, 2016

ISSUED BY *Paul H. Longenecker*  
President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

<b>KENTUCKY</b>
<b>PUBLIC SERVICE COMMISSION</b>
<b>Aaron D. Greenwell</b> ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH
<u><i>Brent Kistley</i></u>
EFFECTIVE
<b>6/1/2016</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CUMBERLAND VALLEY ELECTRIC, INC.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

CANCELLED  
MAR 27 2018  
KENTUCKY PUBLIC  
SERVICE COMMISSION

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5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE <u>March 30, 2012</u> DATE EFFECTIVE <u>June 6, 2012</u> <i>Burt Kinley</i>
ISSUED BY <u><i>J. H. [Signature]</i></u> TITLE <u>President &amp; Chief Executive Officer</u> EFFECTIVE <u>6/1/2012</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June 6, 2012

ISSUED BY

*J. H. [Signature]*

TITLE

President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2008-00128 Dated August 20, 2008

For Area Served  
P.S.C. No. 4  
Fourth Revised Sheet No. 60  
Canceling P.S.C. No.  
Third Revised Sheet No.60

CUMBERLAND VALLEY ELECTRIC, INC.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
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9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
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CANCELLED  
MAR 27 2018  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June

ISSUED BY *Led Huntington*

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u><i>Brent Kirkley</i></u> EFFECTIVE <b>6/1/2012</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)